Exhibit 21

Randy S. Nunez
Clerk of Court
ernard Parish Courthous

St. Bernard Parish Courthouse Chalmette, LA 70044 (504) 271-3434

Received From:

SHER GARNER 909 POYDRAS STREET SUITE 2800 NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type: MORTGAGES

Type of Document : LIEN

Recording Pages: 17

Description: STATEMENT OF PRIVILEGE

File Number: 633342

Book: 1945

Page: 454

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for St. Bernard Parish, Louisiana.

On (Recorded Date) : 07/16/2020

At (Recorded Time): 12:15:50PM

Doc ID - 008075760017

CLERK OF COURT
RANDY S. NUNEZ
Parish of St. Bernard
I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/16/2020 at 12:15:50
Recorded in Book 1945 Page 454
File Number 633342

Deputy Clerk

/S/MANDY B. FLEETWOOD

Return To: SHER GARNER 909 POYDRAS STREET SUITE 2800 NEW ORLEANS, LA 70112

Do not Detach this Recording Page from Original Document

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC 5847 San Felipe, Suite 3300 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$5,824,744.68, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Mississippi Canyon Block 948, Lease No. OCS-G-28030 (the "Lease"), and Well #4 (OCS-G-28030) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,

a Delaware limited liability company

By: 2 M.S.
Name: JASON Z. MONGANECUS
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public, this 15th day of July 2020.

Notary/Bar Roll No. 11589836 My Commission Expires: 4119 2023

JUANITA FLOOR Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589836



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO: FWD2007260

INVOICE DATE:

7/1/2020

CUSTOMER NUMBER: 1348 PAYMENT TERM

DAVDATE

45 DAYS

RIG: Resolute - DS-16

WELL NUMBER: MC-948 #4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

	DATRALE		
HOURS OPERATING AT	\$185,000.00		\$4,378,333.31
HOURS STANDBY AT	\$181,300.00		\$0.00
HOURS REDRILL	\$166,500.00		\$0.00
HOURS REPAIR SUBSEA RATE	\$185,000.00		\$123,333.28
HOURS REPAIR SURFACE RATE	\$185,000.00		\$3,854.17
HOURS MOVE RATE	\$181,300.00	\$	358,822.92
HOURS FORCE MAJEURE	\$166,500.00		\$0.00
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Crew Shortage

AMOUNT DUE:

4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code: ABA

Account #

Digitally signed by Ben 2020.07.02 09:26:38 -05'00' Coding: BU10079

(4,378,333.31) 10417-110-4202-810101

10417- 110-4202-810102

10417-110-4202-810110

(127,187.45) 10417-110-4202-810103 (358,822.92) 10417-110-4202-810104

MC-948 #4 FW205014

AFE

WELL NAME / LOCATION:

FIELDWOOD Resolute

June 2020							REPAIR	REPAIRS			Ouc
DATE	DESCRIPTION OF WORK		OPERATING \$185,000	STANDBY REDRILL RATE \$181,300 \$166,500		MOVE RATE \$181,300	SURFACE \$185,000	SUBSEA \$185.000	MOVE -ORCE MAJEURE \$181,300 \$166,500	MAJEURE \$166,500	TOTAL
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7 June 2020	Working as directed		24.0					4.0			24.0
8 June 2020	Working as directed and Moved		20.0			4.0					24.0
9 June 2020	Working as directed, repaired and Moved		16.5			7.0	0.5				24.0
11 June 2020	Working as directed		24.0								24.0
12 June 2020	Working as directed		0.42								24.0
13 June 2020	Working as directed		0.47								24.0
14 June 2020	Working as directed		24.0								24.0
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CC2/173	34.00							24,00]					WOW. Function Test 809 #2 \$511.8 fall safe waters if Primary Control Panel. Converon Performed TJ Auto Lock test for CCP. Begin Travel to MCD-18 @ 2000.
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Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007261

7/6/2020

INVOICE DATE: CUSTOMER NUMBER: 1348

PAYMENT TERM

45 DAYS

RIG: Resolute - DS-16 WELL NUMBER: MC-948#4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

T LOTTVIA.		
	DAYRATE	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00 .	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
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0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
96.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

725,200.00

Digitally signed by Ben Date: 2020.07.06 08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A.

San Fransisco, CA SWIFT Code:

ABA a Account

Coding: BU10079

10417-110-4202-810101 (725,200.00) 10417- 110-4202-810102

10417- 110-4202-810110 10417- 110-4202-810103 10417- 110-4202-810104

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\$725,200.00

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\$725,200,00

\$0.00

AMOUNTS:

WELL NAME / LOCATION:

FIELDWOOD Resolute

							Valar	is DS-16	MONT	Valaris DS-16 MONTHLY BILLING SUMMARY	US BNI	MMAR	>			
Monthly: July 2020 Contract # DCS- Customer: Field Well name: M.C.	2020 OCS-G 28090 Fieldwood M.C. SS04 Completion, Gunllit 4	on, Gunflit 4														Cost Center AFE Numbers FW 20301A Work Order
				OPERATING HOURS	a Hours					¥	HEADCOUNT			BILLABLE EXTRA NON BILLABLE	CREW	Turkey Cide:
FM	DPR 704 100%	Ωπον 705 © 98%	SURFACE: 706 (1.2 hour allowances per month] - thereafter 0	PPR SUBSEA: 706 (36 hour allowances per month) - thereafter 0 rate	FORCE MANEURE 707 @ 90%	In-hole disea Equip. 903 @75%	No rate earmed: All repair rate in excess of monthly all etted bours.	TOTAL	Valants 'Op	OPERATOR	Velaris CATERING	Valaris Obs Third Y	ÓPERATOR THIRD (use PARTT	(use legand below)	(use legend below)	Commend (required for any rate other than Operating)
7/1/2020		24.00						24.00	80.00	2.00	19.00	1.00	2.00			Officed Drill Pipe Assist subsea with Preservation of Bop. Prep equipment for backlook of any preservation of Bop. Prep equipment for backlook of the preservation of Bop.
7/2/2020		24.00						24.00	85.00	3.00	19.00	1.00	-			- Darwouse, nestiner with in other separation of the properties of the properties of the control
7/3/2020		24.00						24.00	85.00	3.00	19.00	1.00				Officed Valent DP, femore Draze hoves in memorated, Perform maint on 80F #1 fer preservation, Took on ##1 FRES G.
7/4/2020	•	24.00						24.00	85.00	3.00	19.00	2.00	- -			untall Blind Fanges on Deperhors Bress in memopore), Collar Valsins Unit Piper, Assist SS w/BOP At 1th teachers beand of Common in December
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7/5/2020									+							
7/8/2020										+	+	+	-			
7/5/2020									-	+		+				
7/11/2020									-		-	+	-			
7/12/2020									\parallel							
7/14/2020									+	-	-	-				
0202/51/2																
7/17/2020									+	+			+			
7/18/2020											\parallel					
7/20/2020									+		-	+	+			
0202/22/2									-			-	\parallel			
7/23/2020												\parallel				
7/25/2020										+	1	+	+			
7/26/2020									H				$\ \cdot \ $			
7/28/2020			-						+	\dagger	-	+	1			
7/29/2020										\parallel		\parallel				
7/30/2020			·						+	-	+	+	+			
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	(00%/Day	\$ 185,000,00				1										
	100%/hr MPD	\$ 5,333.33														
	100%/Hr															
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Date																
	Dinny Sharry	harry														
oug Manager.	(****			Fieldwood Dritting Supr.											
Rig Manager Si	Rig Manager Signature:	逐			Fieldwood Drilling Supt. Signature:	t. Signature:										
Date: 06-	06-05-2020				Date:											

Case 20-33948 Document 581-21 Filed in TXSB on 11/23/20 Page 13 of 18



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE INVOICE NO: FWD2007263
INVOICE DATE: 07/09/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @ 35 MEAL / COURTESY \$
. 27 COST/DAY/PERSON 140 COST/DAY/PERSON \$ 3,780.C

AMOUNT DUE: \$ 3,780.0

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code:
ABA
Account

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Rowan Resolute



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262 INVOICE DATE: 07/09/20

CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @

35 MEAL / COURTESY

\$

1653 COST/DAY/PERSON

140 COST/DAY/PERSON

\$

231,420.0

AMOUNT DUE:	\$ 231,420.0

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, <u>CA</u>

SWIFT Code:

ABA

Account

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Rowan Resolute

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